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#### Amendments to the Claims

This listing of claims will replace all prior versions, and listings, of claims in the application:

#### <u>Listing of Claims</u>:

- (Currently Amended) A method for underground drilling, the method comprising:
  - generating high intensity reduced pressure pulses at the surface of an area to be drilled;
  - b) coupling the high intensity reduced pressure pulses into drilling mud being pumped into a drill string;
  - allowing the high intensity reduced pressure c) pulses to propagate down the drill string to an underground location; and,
  - d) allowing the high intensity reduced pressure pulses to do work at the underground location.
- 2. (Original) The method of claim 1 wherein the work comprises causing a flow of drilling fluid through nozzles in a drill bit at the bottom of the drill string to fluctuate.
- з. (Original) The method of claim 1 wherein the work comprises operating a down hole tool.
- (Original) The method of claim 3 wherein 4. operating the downhole tool comprises forcing a portion of the drill string which includes the drill bit suddenly downwardly.
- 5. (Currently Amended) The method of claim 4 wherein generating the high intensity reduced pressure pulses comprises causing drilling mud to flow in

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a conduit and suddenly and periodically interrupting the flow of drilling mud in the conduit.

- 6. (Currently Amended) The method of claim 3 wherein A method for underground drilling, the method comprising:
- a) generating high intensity pressure pulses at the surface of an area to be drilled;
  - b) coupling the high intensity pressure pulses into drilling mud being pumped into a drill string;
- c) allowing the high intensity pressure pulses to propagate down the drill string to an underground location; and,
- d) allowing the high intensity pressure pulses to operate a downhole tool at the underground location.
- wherein operating the downhole tool comprises lifting a portion of the drill string which includes the drill bit upwardly and compressing a spring.
- 7. (Original) The method of claim 6 wherein generating the high intensity pressure pulses comprises causing drilling mud to flow in a conduit and suddenly and periodically interrupting the flow of drilling mud in the conduit.
- 8. (Currently Amended) The method of claim 1 wherein generating the high intensity <u>reduced</u> pressure pulses comprises causing drilling mud to flow in a conduit and suddenly and periodically

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interrupting the flow of drilling mud in the conduit.

- 9. (Original) The method of claim 8 wherein causing drilling mud to flow in a conduit comprises diverting a portion of a main flow of drilling mud from a mud pump to the drill string into the conduit.
- 10. (Original) The method of claim 9 comprising returning mud which has flowed through the conduit to a mud tank.
- 11. (Currently Amended) The method of claim 9 claim 7 wherein causing drilling mud to flow in a conduit comprises diverting a portion of a main flow of drilling mud from a mud pump to the drill string into the conduit, the method comprising providing a point at which a hydrostatic pressure of drilling mud flowing toward a drill string in a main conduit is reduced and introducing mud which has flowed through the conduit into the main conduit at the point of reduced pressure pressure.
- 12. (Original) The method of claim 11 wherein providing a point at which a hydrostatic pressure of drilling mud flowing toward a drill string in a main conduit is reduced comprises providing a jet pump and causing drilling mud flowing in the main conduit to pass through the jet pump.
- 13. (Currently Amended) The method of claim 1. practised on a drilling rig having a drill string suspended from a swivel and a flexible hose

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carrying drilling mud into the swivel for passage down the drill string and wherein coupling the high intensity reduced pressure pulses into drilling mud being pumped into a the drill string is performed comprises coupling the high intensity reduced pressure pulses into drilling mud upstream from the flexible hose.

- 14. (Currently Amended) The method of claim 4 practised on a drilling rig having a drill string suspended from a swivel and a flexible hose carrying drilling mud into the swivel for passage down the drill string and wherein coupling the high intensity reduced pressure pulses into drilling mud being pumped into a the drill string is performed comprises coupling the high intensity reduced pressure pulses into drilling mud upstream from the flexible hose.
- 15. (Currently Amended) The method of claim 6 practised on a drilling rig having a drill string suspended from a swivel and a flexible hose carrying drilling mud into the swivel for passage down the drill string and wherein coupling the high intensity pressure pulses into drilling mud being pumped into a the drill string is performed comprises coupling the high intensity reduced pressure pulses into drilling mud upstream from the flexible hose.
- 16. (Currently Amended) The method of claim 1 practised on a drilling rig having a drill string suspended from a swivel and a flexible hose carrying drilling mud into the swivel for passage down the drill string and wherein coupling the

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high intensity reduced pressure pulses into drilling mud being pumped into a the drill string is performed comprises coupling the high. intensity reduced pressure pulses into drilling mud downstream from the swivel.

- 17. (Currently Amended) The method of claim 4 practised on a drilling rig having a drill string suspended from a swivel and a flexible hose carrying drilling mud into the swivel for passage down the drill string and wherein coupling the high intensity reduced pressure pulses into drilling mud being pumped into a the drill string is performed comprises coupling the high intensity reduced pressure pulses into drilling mud downstream from the swivel.
- 18. (Currently Amended) The method of claim 6 practised on a drilling rig having a drill string suspended from a swivel and a flexible hose carrying drilling mud into the swivel for passage down the drill string and wherein coupling the high intensity pressure pulses into drilling mud being pumped into a the drill string is performed comprises coupling the high intensity reduced pressure pulses into drilling mud downstream from the swivel.
- 19. (Currently Amended) Underground drilling apparatus comprising:
  - a) a drill string;
  - b) a mud pump;
  - a main conduit carrying mud pumped by the mud c) pump toward the drill string;

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- d) pulse generator means located at the surface for generating high intensity <u>reduced</u> pressure pulses;
- e) pulse transmission means for coupling high intensity <u>reduced</u> pressure pulses generated by the pulse generator means into mud being pumped toward the drill string.
- 20. (New) A method for underground drilling, the method comprising:
  - a) generating high intensity pressure pulses at the surface of an area to be drilled;
  - b) coupling the high intensity pressure pulses into drilling mud being pumped into a drill string;
  - c) allowing the high intensity pressure pulses to propagate down the drill string to an underground location; and,
  - d) allowing the high intensity pressure pulses to operate a downhole tool at the underground location,

wherein operating the downhole tool comprises moving a portion of the drill string below the downhole tool which includes the drill bit relative to a portion of the drill string above the downhole tool.

21. (New) The method of claim 20 wherein moving a portion of the drill string below the downhole tool which includes the drill bit relative to a portion of the drill string above the downhole tool comprises lifting the portion of the drill string below the downhole tool which includes the drill bit.